

Number	Proceeding Name	Proceeding No.	Filing Requirement	Witness(es)
1	2021 Phase I Electric Rate Case	21AL-0317E	Public Service agrees to review its Annual Incentive Plan (AIP) metrics to consider using emissions reductions as one of its AIP metrics, and provide testimony on this review in its next Phase I electric rate case.	Michael P. Deselich
2	2021 Phase I Electric Rate Case	21AL-0317E	The Settling Parties agree that, consistent with the Innovative Clean Energy (ICT) Settlement and the Commission's decision in Public Service's 2019 Electric Phase I rate case, Proceeding No. 19AL-0268E, the Company will continue to defer capital costs and O&M expenses through the completion of the projects' expected battery system lives in 2027, and that the deferral will continue to earn return equal to the Company's WACC. In addition, the Company will continue to report on the progress of its ICT projects consistent with past practice.	Marci A. McKoane Arthur P. Freitas
3	2021 Phase I Electric Rate Case	21AL-0317E	Public Service agrees to meet with Staff and other interested parties at least twice prior to the filing of its next Phase I electric rate case to discuss methods for eliminating growth in the Company's prepaid pension asset and prepaid retiree medical asset and discuss the long-term plan for elimination of the offsetting regulatory liabilities.	Richard R. Schrubbe
4	Amended AGIS CPCN (Distributed Intelligence)	21A-0279E	The Settling Parties agree that the Company is not seeking recovery of the costs of deploying DI capabilities in this Proceeding but, rather, the Company will seek cost recovery for the incremental costs of DI development and deployment in other cost recovery proceedings.	Michael O. Remington
5	Zuni Land Sale	21A-0174E	Public Service Company of Colorado (Public Service) is authorized to sell the Zuni Tank Farm Property as described in the application to the Housing Authority of the City and County of Denver. Public Service is authorized to record the net proceeds in a deferred account until an appropriate future electric rate proceeding.	Marci A. McKoane
6	Pathway Transmission	21A-0096E	The Company will recover Pathway Project costs through the Transmission Cost Adjustment ("TCA") as components are in-serviced, consistent with the terms of the TCA. Settling Parties agree that no presumption of prudence will attach to the cost estimates for the Pathway Project, and the Company will bear the burden going forward of demonstrating actual costs incurred are prudent and reasonable when it brings Project costs forward for recovery in base rates.	Gilbert Y. Flores Arthur P. Freitas
7	Wildfire Mitigation Plan	20A-0300E	If the [VM maintenance cycle, Work Completion, or Work Completion Ratio] metrics are not achieved in a particular program year, the Company will provide detailed testimony and/or evidence explaining why it did not achieve the applicable target(s) at the time or times the Company seeks base rate cost recovery for distribution WMP costs and/or transmission WMP capital.	Kristopher R. Farruggia
8	High Point	20A-0082E	Further, Public Service will be ordered in its next base rate case filing following the date that all facilities associated with the High Point Project CPCN are in service, to specifically identify the actual costs for the Project, individually and in total, in at least as much detail as provided in this proceeding.	Gilbert Y. Flores

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9	2019 Electric Rate Case	19AL-0268E	We agree with CEC that historic information on actual generation overhaul expenses is necessary in a rate case proceeding for assessing the reasonableness of the related cost components within any given test period. We therefore require Public Service to provide information in its future rate case filings regarding its historic generation overhaul expense.	Kyle L. Williams
10	Voltage Control Facilities / Greenwood to Denver Terminal	19A-0728E & 20A-0063E	Furthermore, we order Public Service in its next base rate case filing following the date that all facilities associated with the Voltage Control and GDT CPCNs are in service, to specifically identify the actual costs for the Voltage Control and GDT projects, individually and in total, in at least as much detail as provided in this Consolidated Proceeding.	Gilbert Y. Flores
11	Manchief	19A-0409E	As for cost recovery, the Settling Parties agree that, for Manchief, Public Service should recover energy costs through the Electric Commodity Adjustment (ECA) and capacity-related costs through the Purchased Capacity Cost Adjustment (PCCA) from the time that Manchief will be acquired until the costs are incorporated into base rates through a future rate case proceeding. Under the existing Manchief PPA, energy costs are recovered through the ECA, while capacity costs are recovered through the PCCA. Because Valmont is not currently operating on the system under a PPA, Public Service will include Valmont in rate base and will recover costs through base rates as part of a future rate case proceeding.	Arthur P. Freitas
12	Advanced Grid Intelligence and Security (AGIS)	16A-0588E	In the event the Company completes a base rate case that includes any portion of the IVVO usage reductions in the forecasted or actual billing determinants, the Company shall present those anticipated reductions in a transparent manner, and propose an adjustment to the annual IVVO recovery calculation to account for changes to billing determinants in order to prevent and avoid double recovery. After all IVVO usage reductions associated with the initial deployment are captured in a base rate case, the Company will discontinue the IVVO recovery treatment provided for in this Settlement Agreement.	John M. Goodenough
13	Advanced Grid Intelligence and Security (AGIS)	16A-0588E	When the Company proposes to include IVVO and associated infrastructure costs in base rates, the Company will be obligated to present robust direct testimony with appropriate accompanying exhibits to justify any expenditures that are in excess of the base amount. Notwithstanding the Company's presentation of robust direct testimony, parties are free to challenge the prudence of the expenditures to overcome such rebuttable presumption. Confidentiality may be requested as necessary.	David C. Mino
14	Advanced Grid Intelligence and Security (AGIS)	16A-0588E	In a rate case, when the Company proposes to include the AMI and associated infrastructure costs in base rates, the Company will be obligated to present robust direct testimony with appropriate accompanying exhibits to justify any expenditures that are in excess of the base amount. Notwithstanding the Company's presentation of robust direct testimony, Parties are free to challenge the prudence of the expenditures to overcome such rebuttable presumption. The Company may request confidential treatment of this information as necessary.	David C. Mino Michael O. Remington

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15	Revenue Decoupling Adjustment Mechanism	16A-0546E	Public Service proposed to calculate Baseline UPC using residential customer sales from 2013, which were used in the Company's most recent Phase I electric rate case to set currently effective base rates. The Company stated it will reset the Baseline UPC when the Commission approves new residential base rates in the next Phase I electric rate case.	Steven P. Berman